

RATE SCHEDULE PG
Parallel Generation
Effective January 1, 2026

AVAILABILITY

Available to all members where the member has qualified small power production or cogeneration facilities connected in parallel with the cooperative's facilities. Service is subject to the established rules and regulations of the cooperative.

TYPE OF SERVICE

Alternating current, 60 hertz, at available voltages. Member-owned generating characteristics and operations are subject to the cooperative's rules and regulations.

CONDITIONS OF SERVICE

- The customer-owner shall follow the Distributed Energy Resource Interconnection Process and adhere to the conditions set forth in the Distributed Energy Resource Technical Requirements.
- The customer-owner shall complete an "Interconnection Application" and submit the required processing fee.
- A qualified facility will be required to execute a "Technical Interconnection Agreement" and/or a "Co-Generation Contract" for Distributed Energy Resources.
- All interconnection equipment and technical design requirements are subject to BDEC's approval.
- All interconnection equipment, BDEC system capacity upgrades or reconfigurations, and any required metering equipment shall be billed to the customer-owner of the facility.
- The cooperative reserves the right to inspect the metered service and determine whether the electric heat rate applies due to the wiring of the cogeneration unit.

RATE

Sales to the Member (Payment to the Cooperative)

- The rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

Member Sales to the Cooperative (Payment to the Member)

- **Facilities 50kW and less:**
 - Rates & conditions of service as set annually by BDEC's Board of Directors using guidelines set forth by PURPA and BDEC's power supplier
 - PG Buyback Rate (January 1-December 31, 2026): \$.03564/kWh
- **Facilities greater than 50 kW:**
 - Rates & conditions of service as set by PURPA and BDEC's power supplier

TERMS OF PAYMENT

Payment of the fixed charge and for sales to the member will be in accordance with the rate schedule applicable to the class of service provided. Payment to the member for sales to the cooperative will be made separately at the end of the cooperative's fiscal year. The cooperative will retain ownership of the "green tags" associated with qualified small power production or cogeneration facilities utilizing this rate.